

JOINT BOARD OF MANAGEMENT

Wednesday, July 31, 2019
9:00 AM
Ruthven Water Treatment Plant
1615 Union Avenue
Ruthven, Ontario

AGENDA

- A. Call to Order:
- B. Disclosures of Pecuniary Interest:
- C. Approval of Minutes:

Minutes of the meeting of the Union Water Supply System Joint Board of Management Meeting held Wednesday, June 19, 2019 Pages 2 - 7

- D. Business Arising Out of the Minutes
- E. Items for Consideration:
 - UW/22/19 dated July 26, 2019 re: Status Update of UWSS Operations & Maintenance Activities and Capital Works to July 26, 2019 Pages 8 - 10
 - 2. UW/23/19 dated July 26, 2019 re: Payments from June 6th, 2019 to July 26, 2019 Pages 11 21
- F. New Business:
- G. Adjournment:
- H. Date of Next Meeting: TBD

/kmj



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JOINT BOARD OF MANAGEMENT

Wednesday, June 19, 2019
9:00 AM
Ruthven Water Treatment Plant
1615 Union Avenue,
Ruthven

MINUTES

Members Present: Mayor MacDonald (Chair); Deputy Mayor Verbeke, Councillors

Dunn, Jacobs, Wilkinson - Leamington

Mayor Nelson Santos (Vice-Chair); Deputy Mayor Queen,

Councillors DeYong, Neufeld, Patterson - Kingsville

Councillor VanderDoelen - Essex Councillor Walstedt - Lakeshore

Members Absent: Councillor Hammond - Leamington

Staff Present: Shaun Martinho - Kingsville

Kevin Girard - Lakeshore

OCWA Staff Susan Budden, Dave Jubenville

Present: Dale Dillen

Call to Order: 9:01 am

Disclosures of Pecuniary Interest: none

Adoption of Board Minutes:

No. UW-29-19

Moved by: Deputy Mayor Verbeke

Seconded by: Councillor Wilkinson

That Minutes of the UWSS Joint Board of Management meeting of May 15, 2019 be received.

Carried

Business Arising Out of the Minutes:

There was none.

Report UW/18/19 dated June 14, 2019 re: Status Update of the UWSS Operations & Maintenance Activities and Capital Works to June 14, 2019

The Manager reviews his report with board members. He updates members on repairs and operational activities since the last meeting.

The Manager explains that with the very wet Spring the Cottam Booster Station (CBS) grading project has been put on hold. The contractor has asked to move the completion date to later in July or August as they need a dryer window to complete this project.

The SCADA project is moving forward. The Manager informs the members that he and the operations team travelled to Mississauga for a Factory Acceptance Test (FAT) regarding the four (4) water towers on May 30th. The second FAT meeting is scheduled for next week and will cover the CBS. The final FAT meeting is scheduled to take place at the WTP to cover the plant and this will involve many aspects of operational staff participation. He notes that the SCADA computer screens will be shown to board members once they are closer to completion.

The CO2 pH Adjustment project is still ongoing. The Manager provides pictures of the work in progress. The chlorine building expansion underpinning and foundation works have been completed. The cement pad for the CO2 tank is almost cured and the actual tank should be arriving in the next few weeks. The second pad for the scrubber system is almost complete, but that part should arrive by August. The Manager notes that the chlorine system is on a temporary setup. There has been an issue with obtaining some of the components for the new chlorine injection system. It is his understanding that some of the parts will not arrive until October. Once these parts arrive the installation should be relatively quick.

The new soft start for High Lift (HL) Pump #8 arrived, was installed, and put back in service on June 3rd. It was discovered that HL Pump #6 had a big vibration. Phasor was called in to look at and repair the motor. Repairs have been made and it is now back in service. The new control valve #9 (VC#9), that controls water to the EWT and Essex Centre, has been installed and is now back in service as of May 20th.

The Manager informs the board that the WTP has switched coagulants again. He reminds them that as the water warms the aluminum residual tends to rise, hence the necessity to change coagulants. He confirms that this should be the case until October. He does confirm that the new coagulant is much more expensive and creates a lot more sludge, but reminds members that water quality is of utmost importance.

The new sodium hypochlorite injection pumps were installed at the Low Lift (LL). They are larger in size and will assist the with zebra mussel control.

The Manager notes that the flows are down slightly over last year, but still up over the four (4) year average. He notes that the very wet Spring is a contributing factor.

The board asks the Manager about the pump changes that have occurred, and if there are any losses or down time that should be a concern. The Manager explains that there has never been a concern about one pump being off too long, as there as others to cover.

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No. UW-30-19

Moved by: Councillor Patterson

Seconded by: Councillor Neufeld

That report UW/18/19 dated June 14, 2019 re: Status Update of the UWSS Operations & Maintenance Activities and Capital Works to June 14, 2019 is received.

Carried (UW/18/19)

Report UW/19/19 dated June 14, 2019 re: 2019 Energy Conservation Demand Management (CDM) Plan update for the UWSS Facilities

The Manager reviews his report on the 2019 Energy Conservation Demand Management (CDM) Plant. He explains that the CDM plan is currently in draft form, and doesn't like to ask to approve anything in draft, but he is looking for approval in principal. This is in order to get the CDM plan on to the website prior to the July 1st deadline.

The Manager briefly reviews the history of the CDM plan and the 2014 CDM that has been in place over the last five (5) years. He notes that UWSS facilities have had an energy reduction of 5-8% from the 2014 baseline. He further explains 2014 numbers to 2018 figures and notes although the amount of energy used has increased, this is due to the increase in water demand during that period. However, using a comparison of kilowatt hours per mega litre of water pump shows that energy consumption has decreased since 2014.

Further explaining that new lights, valves that don't leak, variable speed pumps etc., have all added to UWSS energy reduction, as well as working with OCWA on other initiatives. The 2014 goals set out in that plan have been met.

The new goals set out in the new CDM plan will be more difficult to achieve, but UWSS will continue to work on them leading up to 2024. The Manager is considering solar energy to assist in achieving those goals. The battery storage has vastly improved in solar panels and he feels the timing is right to try this resource. He further notes that the UWSS has 3.5 acres of potential land to use for solar energy.

He further notes that the UWSS will continue to improve efficiencies in other areas such as the installation of another reservoir around the HL area, new pumps.

The Board asks if all the new investment in efficiencies is worth it financially. The Manager believes it is as this point. The Board also asks if the Province sets the numbers or if UWSS sets the target goals. The Manager confirms that the UWSS sets the targets, however, if should be noted that a water plant will always have energy use, and when it is hotter out and the WTP is pumping more water, that is generally the most expensive time of the day. There are limits as to how much energy the UWSS can conserve. The Manager also confirms that he will be working with an energy expert with regard to the impact of solar energy for the UWSS, and will bring any information back to the board.

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No. UW-31-19

Moved by: Councillor Jacobs

Seconded by: Councillor Wilkinson

That the Union Water Supply System Joint Board of Management (UWSS Board) receives UWSS Report UW/19/19 Energy Conservation Demand Management (CDM) Plan Update for UWSS Facilities for information purposes; and

That the UWSS Board endorses in principle the goals of the draft Union Water Supply System Energy Conservation and Demand Management Plan 2020-2024 Green Energy Act - Ontario Regulation 397/11 prepared by the Ontario Clean Water Agency (OCWA) for the Union Water Supply System.

Carried (UW/19/19)

Report UW/20/19 dated June 14, 2019 re: UWSS Secondary Disinfection Review

The Manager reminds members of the Board that the UWSS Ruthven WTP switched over from chloramination to free chlorine on June 4th of 2018. At that time it was to be a temporary switch, however, with approval of the MECP a one year approval was put in place. However, the Manager confirms that the switch to free chlorine will remain in place until December of 2019. This allows UWSS to collect data through all four seasons, which is helpful in determining the best course of action.

The Manager informs members that a meeting with all four (4) member municipalities took place in April 2019 to discuss the results thus far. So far there have been no real issues, other than a few taste/odor complaints. UWSS is working with the municipalities to determine where to install autoflushers.

He further explains the benefits to working with free chlorine, namely that it is easier to increase the residual when needed, easier to work with for the operators, and it is a more aggressive disinfectant. He notes that there is general support to moving to free chlorine on a permanent basis. However, there is also support to have a third party consultant review the data and determine their own conclusion.

The Manager explains that he has been working with Associated Engineering (AE) and he feels it is best to have a firm that understands the workings of the UWSS system. AE has provided a proposal to the UWSS for the work, which comes in at \$33,800. The Manager is asking for \$40,000 from reserves; the higher price is for an unexpected testing that may be required.

The Board also notes that the chloramination system was a costly system to put in many years ago and while some may like free chlorine more the Board does not want to go back to all the Boil Water Advisories (BWA) that were so frequent at one time. The Manager does not want to dispute what was done in the past, but wants to ensure that UWSS is moving forward in a beneficial way for the UWSS.

The Manager feels that this data collection and the third party consultant will provide a solid understanding of whether or not the switch to free chlorine will benefit the UWSS.

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No. UW-32-19

Moved by: Councillor Walstedt

Seconded by: Councillor Dunn

That the Union Water Supply Joint Board of Management (UWSS Board) receives this report for information;

And further, that the Board approves a budget of \$40,000 to be funded from the 2019 UWSS Operations Reserve for the undertaking of the Secondary Disinfection evaluation and review;

And further, that the UWSS Board authorizes the UWSS General Manager to undertake a direct negotiation with Associated Engineering for the this work.

Carried (UW/20/19)

Report UW/21/19 dated June 14, 2019 re: Payments from May 10 to June 14, 2019

No. UW-33-19

Moved by: Deputy Mayor Verbeke

Seconded by: Councillor DeYong

That report UW/21/19 dated June 14, 2019 re: Payments from May 10 to June 14, 2019 is received.

Carried (UW/21/19)

New Business

The Board asks the Manager if the UWSS is prepared regarding any potential algae bloom in Lake Erie this year. The Manager notes that the UWSS and OCWA team are ready. There is continuous monitoring occurring and adjustments will be made if necessary. He confirms that the UWSS is still working with two (2) universities and he confirms that larger sodium pumps have been installed at the Low Lift to help address algae related issues.

The Board also asks whether it should consider the potential purchase of surrounding land, for any future needs. The Manager indicates that at this point there is plenty of land surrounding the UWSS that there is no concern about being land locked.

The Manager confirms that the UWSS and its municipal partners met to discuss the issue of Common Assets. All aspects of municipal administration were present and he feels that a plan to move forward has been identified. He is hoping to address the Common Asset issue within the restructuring framework that is taking place.

June 19, 2019 UWSS Joint Board of Management Meeting Minutes Page 6 The Manager also confirms that the OCWA Operations Contract is being reviewed by the UWSS Legal Council and he is hoping to have a final version ready for the next meeting.

Adjournment:

Moved by: Deputy Mayor Queen

Seconded by: Councillor Jacobs

That the meeting adjourn at 9:43 am

Carried

Date of Next Meeting: Wednesday, July 31, 2019 at 9:00 am at the Ruthven Water Treatment Plant

/kmj

UW/22/19

To: Chair and Members of the Union Water Supply

System Joint Board of Management

From: Rodney Bouchard, Union Water Manager

Date: July 26, 2019

Re: Status Update of UWSS Operations & Maintenance Activities and Capital

Works to July 26, 2019

Aim:

To inform the UWSS Board about operational and maintenance activities and capital works projects for the Union Water Supply System since the last Board meeting on.

Discussion:

The UWSS Manager conducts regular meeting with OCWA Operations staff in regards to on-going operations and maintenance programs for the UWSS facilities. The following provides an update on UWSS operations, regular maintenance and major maintenance and Capital Works at UWSS facilities:

- 1. Regular Maintenance on all process equipment and analyzers continue to be completed through OCWA's Workplace Maintenance Management System.
- 2. The completion of the Cottam Booster Reservoir soil cover rehabilitation project is scheduled to be completed in late August or early September 2019.
- 3. SCADA Upgrade Project Update: UWSS and pertinent OCWA operations staff attended a Factory Acceptance Test (FAT) meeting at the offices of the SCADA upgrade project integrator, SUMMA Engineering, in Mississauga, ON on June 20th, 2019. The purpose of the meeting was to "Factory Test" the process control narrative (PCN) for PLCs for the Cottam Booster. This was the second FAT testing for the SCADA Project. FAT Testing for Albuna, Essex, Leamington and Kingsville Water Towers was previously completed in May 2019.

A workshop was held at the UWSS Ruthven WTP on July 11, 2019 with UWSS, OCWA and AE to review and complete the Process Narrative (PN) for the Ruthven Treatment Plant Processes. This PN is being used by SUMMA to develop the PCN for the Treatment Plant Processes, which will be Factory Tested at the Ruthven WTP in August 2019.

A list of equipment needed for the SCADA upgrade project (i.e. PLCs, servers, screens, etc.) has been provided and reviewed/approved by UWSS/OCWA and UWSS' engineer, AE. This equipment is in process of being ordered and installation is scheduled to begin early September 2019.

 CO2 pH Adjustment/ Chlorine System Improvements Project Update - The 50ton CO2 tank was delivered to the WTP on July 18, 2019 and installed on the concrete pad by the contractor, Maple Reinders.

Excavations for CO2 injection chambers on the two raw water lines have been completed. Concrete support foundations under the raw water pipes and for installation of the chambers are complete and waiting for appropriate curing time before installation of precast chambers.

Concrete foundations and flooring, lintels and necessary opening for the chlorine building "bump out" have been completed. It's anticipated that the "bump out" addition to the chlorine building will be completed in late August/early September.

The engineering flooring structure within former microstrainer #2 basin has been completed. This area will be used for staging of CO2 dissolution and injection control skids/equipment that has already been delivered to the WTP. The CO2 dissolution and injection controls skids will be installed in during the month of August 2019.

- 5. High lift Pump #5 Breaker experienced a failure. A new breaker has been purchased and scheduled for install in the next month.
- 6. OCWA Staff are working on improving the appearance of the front of the water plant by redoing the gardens. It is anticipated that this work will be ongoing into the fall.
- 7. DiMenna Excavating has been retained to remove more solids from the residuals pile in the back of the Ruthven WTP property. Removal of solids will be started in August 2019. The work includes removal of approximately 2,500 tons of materials that will be sent to the EWSWA landfill for use as daily cover.
- 8. The mixer in the Essex tower failed. A new mixer was purchased and installed by Greatario on June 26th, 2019.
- 9. Stantec (Windsor Office) has been retained to complete preliminary design and engineering for the sizing and costing of a new 5000 Imperial gallons per minute (igpm) pump for the north high lift bay. This high lift bay currently only has two pumps, HL #8 and #9, which are the largest high lift pumps at the WTP (8000+ igpm each). A smaller pump is needed in this high lift bay to provide flexibility in case the south high lift bay needs to be shut down for repairs.
- 10. Stantec has also been retained to complete preliminary design/engineering for redesign of the Administration portion of the WTP building to include an elevator, additional office space, and additional conference/ meeting/ training space.

Re: UW/22/19 - Status Update of UWSS Operations & Maintenance Activities and Capital Works to July 26, 2019

- 11. MOE inspection report for the Town of Learnington was received on July 11th with an inspection rating of 100% and the Inspection report for Essex Distribution was received on July 25th with a 100% inspection rating.
- 12.UWSS was notified on July 19th, 2019 by the Ministry of Environment, Compliance and Parks (MECP) that the UWSS had been issued a new Municipal Drinking Water License (MDWL No. 041-101 Issue #7 dated July 18th, 2019) and a new Drinking Water Works Permit (DWWP No. 041-201 Issue #5 dated July 18th, 2019). The UWSS also received correspondence dated July 4th, 2019 from the MECP of acceptance of the UWSS Operational Plan dated April 2018. It should be noted that the new MDWL includes additional provisions and conditions that the UWSS and OCWA need to meet such as a chlorine residual for any process water being discharged to the environment; requirement to prepare an algal toxin monitoring plan and conduct sampling for algal toxins (this used to be more of a recommendation); compliance with source water protection initiatives and implementation of risk management measures for threats as per the Essex Region Source Protection Plan, etc.

Comparative Flows for 2015 through 2019 in Millions of Imperial Gallons (for the period 1 January to July 25, 2019)

	2015	2016	2017	2018	2019
Flow to Date (MG)	1756.97	1927.95	1879.47	2070.72	2054.85
Max Day (MGD)	14.56	16.75	16.17	18.14	18.79
Min Day (MGD)	3.79	4.29	4.56	5.18	4.43
Average Day (MGD)	8.53	9.31	9.12	10.05	9.98
No of Days	206	207	206	206	206

Flows to date are down 15.87 MIG or 0.77% from last year. The 2019 flows to date are up 7.71% over the previous 4 year average.

Recommendation:

Al R. A

That this report be received by the UWSS Board for information purposes.

Respectfully submitted,

Rodney Bouchard, Manager

Union Water Supply System Joint Board of Management

/kmj

Filename: t:\union wtr\reports to board\2019\uw22-19 uwss operations report for july 2019.docx

UW/23/19

To: Chair and Members of the Union Water Supply

System Joint Board of Management

From: Rodney Bouchard, Union Water Manager

Date: July 26, 2019

Re: Payments for the UWSS from June 06th to July 26th, 2019



Aim:

To provide the Board with a copy of payments made by the Union Water Supply System from June 06th to July 26, 2019.

Recommendation:

R.R.A

For information purposes.

Respectfully submitted,

Rodney Bouchard, Manager

Union Water Supply System Joint Board of Management

rb/kmj

Filename: t:\union wtr\reports to board\2019\uw23-19 payments from june to july 2019.docx

MUNICIPALITY OF LEAMINGTON Council/Board Report By Dept-(Computer)

AP5130 Date:

Jun 24, 2019

Page:

Cheque Print Date: 06-Jun-2019

To 18-Jun-2019

32

Bank: 07 To 08

Class: All

Vendor **Vendor Name**

All

Invoice Description

CC1

0011450 To PT00000167

CC2

CC3 **GL Account Name**

Electricity

Electricity

Electricity

Electricity

Electricity

Electricity

Batch Invc Date

Invc Due Date

Amount

2,257.13

947.49

DEPARTMENT 0700

Vendor :

Batch:

Department :

G.L. Account

Union Water System

050003 **E.L.K. ENERGY INC**

40010915-MAY 939KWH - ESSEX WATER TOWER 70-5-0700-7420 002073 70-5-0700-7420

002073

40047150-MAY 101KWH - METER #9 70-5-0700-7420 002073 70-5-0700-7420 002073

51976611-MAY 1387KWH - KINGSVILLE WATER TOWER 70-5-0700-7420 002073 70-5-0700-7420 002073

70-5-0700-7420 130838 MUNICIPALITY OF LEAMINGTON

530-17700 JUN TAXES - 446 TALBOT W 70-5-0700-6750

180325

70-5-0700-7010

002070

002072

90006300-MAY 14640KWH - COTTAM BOOSTER STATION 002073 Electricity

Property Tax

RICOH CANADA INC SCO92408678 COPIER CONTRACT - APR23-MAY30

Office Supplies

300 01-Jun-2019 14-Jun-2019

-9.25 130.72 300 01-Jun-2019 14-Jun-2019

-2.26 31.87 300 01-Jun-2019 14-Jun-2019

-18.67 263.84 300 01-Jun-2019 14-Jun-2019

300 12-Jun-2019 14-Jun-2019

300 31-May-2019 14-Jun-2019 127.21

Department Totals: 3,728.08

MUNICIPALITY OF LEAMINGTON

Council/Board Report By Dept-(EFT)

0011450 To PT00000167



AP5130 Date:

Class:

Page: 74

To 18-Jun-2019

EFT Paid Date : 06-Jun-2019

07 To 08 Bank: ΑII

Vendor Code **Vendor Name** Invoice No. Description

ΑII

ΑII

Vendor :

Batch :

Department :

Batch Invc Date

Invc Due Date

Invoice No. G.L. Account	Description CC1 CC2	CC3	GL Account Name		Batch	Invc Date	Invc Due Date	e Amount
								Amount
DEPARTMENT		Union	Water System					
030405	COLLABRIA							
AIRPORT TAXI- 1 70-5-0700-7050	TAXI - TORONTO IS 002070	SLAND	AIRPORT TO DELTA HOT Conferences	EL	286	07-May-2019	06-Jun-2019	19.00
ALOFT - 260915 70-5-0700-7050	ROOM - R.BOUCH/ 002070	ARD - C	WN CLG MTG Conferences		286	06-May-2019	06-Jun-2019	178.63
BEN THANH-41 70-5-0700-7050	MEAL - OWWA COI 002070	NF - R.E	SOUCHARD Conferences		286	08-May-2019	06-Jun-2019	55.07
	TAXI - OWWA CON	F			286	06-May-2019	06-Jun-2019	
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70-5-0700-7050	002070		Conferences					28.44
MACS CEN-011 70-5-0700-7050	GAS - RENTAL CAF 002070	R - OWV	VA CONF Conferences		286	13-May-2019	06-Jun-2019	60.24
OWWA-MAY2 70-5-0700-7050	OWWA - WINDOWS	S ON O	TTAWA - R.BOUCHARD Conferences		286	02-May-2019	06-Jun-2019	960.50
	OWWA CONF - D.D	IIIFN			286	23-Apr-2019	06-Jun-2019	
70-5-0700-7050	002070		Conferences			20 / 10 / 20 / 0	00 04 20.0	84.75
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70-5-0700-7050	002070		Conferences					377.70
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70-5-0700-7050	TAXI - CWN CLG M 002070	IG	Conferences		286	06-May-2019	06-Jun-2019	15.00
ZEHRS-APR24 70-5-0700-7052	CREAM, COOKIES 002070	, JUICE	- MEETING APR24 Meeting Expe	nses	286	24-Apr-2019	06-Jun-2019	14.97
50195	ESSEX POWERL	INES C	ORPORATION					
220651-MAY19	22KWH - METER#4	ļ			301	23-May-2019	14-Jun-2019	
70-5-0700-7420	002073		Electricity					-3.25
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70-5-0700-7420	002073		Electricity				3	1,484.59
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70-5-0700-7420	002073		Electricity	Page 13 of 21				-33.70
70-5-0700-7420	002073		Electricity	•				476.06

MUNICIPALITY OF LEAMINGTON

All

ΑII

Vendor :

Batch :

Department :

Council/Board Report By Dept-(EFT)

0011450 To PT00000167

Date:

Page: 75

EFT Paid Date: 06-Jun-2019 To 18-Jun-2019

07 To 08 Bank:

Class: ΑII

AP5130

Department :	All		Class	S: All			
Vendor Code Invoice No. G.L. Account	Vendor Name Description CC1 CC2	ссз с	iL Account Name	Batch	Invc Date	Invc Due Date	Amount
DEPARTMENT	0700	Union Wa	ter System				
200141681706-l 70-5-0700-7420 70-5-0700-7420	MAY/19 HYDRO - N 002073 002073	METER#2	Electricity Electricity	288	30-May-2019	06-Jun-2019	-2.89 40.83
	MAY/19 HYDRO - A 002073 002073	ALBUNA WA	•	301	31-May-2019	14-Jun-2019	-71.48 1,009.60
	MAY/19 HYDRO - N 002073 002073	METER#3	Electricity Electricity	288	30-May-2019	06-Jun-2019	-2.64 37.15
	MAY/19 HYDRO - N 002073 002073	METER#5	Electricity Electricity	301	31-May-2019	14-Jun-2019	-2.77 39.16
200141683423- 70-5-0700-7420 70-5-0700-7420	MAY/19 HYDRO - N 002073 002073	METER#6	Electricity Electricity	288	30-May-2019	06-Jun-2019	-2.63 37.25
200141683524- 70-5-0700-7420 70-5-0700-7420	MAY/19 HYDRO - N 002073 002073	METER#8	Electricity Electricity		30-May-2019	06-Jun-2019	-2.65 37.42
70-5-0700-7420 70-5-0700-7420	MAY/19 HYDRO - N 002073 002073		Electricity Electricity	288	30-May-2019	06-Jun-2019	-2.72 38.44
200141687766-I 70-5-0700-7420 70-5-0700-7420	MAY/19 HYDRO - N 002073 002073	METER#29	Electricity Electricity	288	30-May-2019	06-Jun-2019	-2.83 39.90
200141687867-l 70-5-0700-7420 70-5-0700-7420	MAY/19 HYDRO - N 002073 002073	METER#24	Electricity Electricity	288	30-May-2019	06-Jun-2019	-2.36 33.28
200152134969- 70-5-0700-7420 70-5-0700-7420	MAY/19 HYDRO - N 002073 002073	METER#17	Electricity Electricity	301	06-Jun-2019	14-Jun-2019	-2.58 36.41
70-5-0700-7420 70-5-0700-7420			Electricity Electricity	288	14-May-2019	06-Jun-2019	-7.60 109.55
70-7-0700-8745 70-7-0700-8745	700200	CT/CL2 GAS	SYSTEMS Treatment Plant Treatment Plant	301	31-May-2019	123	3,015.48 3,668.39
150365 INV000113326 70-5-0700-6720	ONTARIO CLEAN MAY/19 OPER&MT 002071		OCWA Operating Contract	301	31-May-2019	14-Jun-2019 24	1,376.00
160530 TR139116133 70-5-0700-7950	PRICEWATERHO RESTRUCTURING 002070		PERS LLP ANT - FINANCIAL - FEB28 Professional Services	301	22-Mar-2019	14-Jun-2019 1	3,419.32
TR139150945 70-5-0700-7950	RESTRUCTURING 002070		ANT - FINANCIAL - MAY31 Professional Services	301	10-Jun-2019	14-Jun-2019	7,839.81
190185 11245067 70-5-0700-7989			NMENTAL SERVICES ORROSION-ESSEX Operational Programs & Studies	301	29-May-2019	14-Jun-2019	98.31
70-5-0700-7989	002075		ORROSION-LEAMINGTON Operational Proderage ude of 21		29-May-2019	14-Jun-2019	98.31
11245077	WATER QUALITY	STUDIES C	ORROSION-KINGSVILLE	301	29-May-2019	14-Jun-2019	

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Bank:

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Batch Invc Date

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Invc Due Date

Amount

98.31

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002075

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Department :

Vendor Code

G.L. Account

70-5-0700-7989

70-5-0700-7989

70-5-0700-6100

11245127

11245296

DEPARTMENT 0700

Invoice No.

Vendor Name

Description CC1 CC2

CC3 **GL Account Name**

Union Water System

Operational Programs & Studies

WATER QUALITY STUDIES CORROSION-LAKESHORE 002075 Operational Programs & Studies

WATER QUALITY STUDIES CORROSION-UWSS Operational Programs & Studies

70-5-0700-7989 002075 190755 SUN LIFE ASSURANCE COMPANY OF CANADA

JUN-19 JUN/19 UNION WATER LOAN 3724:1 70-5-0700-6000 002020 006901

Debenture Principal 002010 006901 Debenture Interest

301 29-May-2019 14-Jun-2019

98.31

301 29-May-2019 14-Jun-2019 621.50

301 01-Jun-2019 14-Jun-2019 122,703.30 110,526.70

731,617.87 **Department Totals:**

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Date: Jun 28, 2019

Bank: 07 To 08 To 28-Jun-2019

Cheque Print Date: 27-Jun-2019

Class: All

Description Invoice **Batch Invc Date Invc Due Date** G.L. Account CC1 CC2 CC3 **GL Account Name** Amount

DEPARTMENT 0700 Union Water System

020120 **BELL MOBILITY CELLULAR**

Vendor Name

514877178-JUI MONTHLY CELL PHONE CHARGES 313 01-Jun-2019 27-Jun-2019

21.81 70-5-0700-7110 002070 002083 Telecommunications Usage

030004 C3 WATER INC

Department :

Vendor

201905-288 M/ WATER MODELING UPDATES 322 31-May-2019 27-Jun-2019

Operational Programs & Studies 70-5-0700-7989 002075 1,328.88

030410 **COLASANTI'S RESTAURANT**

E11788 DONUTS, MUFFINS - COMMON ASSETS MTG. 322 13-Jun-2019 27-Jun-2019

37.88 70-5-0700-7052 002070 Meeting Expenses

130838 **MUNICIPALITY OF LEAMINGTON**

6441 2019 ADMINISTRATION FEE 322 17-Jun-2019 27-Jun-2019

70-5-0700-7380 Administration Fee 30,000.00 002076

WILLIS BUSINESS LAW 230440

RESTRUCTURING CONSULTANT - LEGAL 322 31-May-2019 27-Jun-2019 10667

2,059.40 70-5-0700-7950 002070 **Professional Services**

Department Totals: 33,447.97

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Vendor Code **Vendor Name** Invoice No. Description

G.L. Account

CC3 CC1 CC2 **GL Account Name**

DEPARTMENT 0700 Union Water System

050099 **ENBRIDGE GAS INC**

1929770177678 113.909M3 GAS - COTTAM BOOSTER STATION 70-5-0700-7410 002073

1929770208308 471.603M3 GAS - RUTHVEN WTP

70-5-0700-7410 002073

Gas

070100 **GOLDER ASSOCIATES LTD**

1026529 CO2 PH ADJUSTMENT - MAY26

70-7-0700-8745 700200 080250 **HYDRO ONE NETWORKS INC**

200208899066-, JUN/19 HYDRO - METER#16

70-5-0700-7420 002073 Electricity 70-5-0700-7420 002073 Electricity

200220161473-, JUN/19 HYDRO - METER#14

70-5-0700-7420 002073 70-5-0700-7420 002073

MONARCH OFFICE SUPPLY INC 130620

70-5-0700-7010

148921 PAPER, NOTEBOOK

002070

Office Supplies

Treatment Plant

Electricity

Electricity

Batch Invc Date

Invc Due Date Amount

323 12-Jun-2019 27-Jun-2019

53.03 323 21-Jun-2019 27-Jun-2019 198.88

323 12-Jun-2019 27-Jun-2019

862.30

323 14-Jun-2019 27-Jun-2019 -6.2189.21

323 24-Jun-2019 27-Jun-2019 -2.35 33.26

64.73

323 01-May-2019 27-Jun-2019

1,292.85 **Department Totals:**

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Vendor **Vendor Name** Invoice Description

G.L. Account CC1

CC2

CC3

GL Account Name

Batch Invc Date

353 18-Jun-2019

353 18-Jun-2019

353 18-Jun-2019

353 01-Jul-2019

353 01-Jul-2019

353 01-Jul-2019

353 01-Jul-2019

Invc Due Date Amount

36

To 12-Jul-2019

11-Jul-2019

11-Jul-2019

11-Jul-2019

11-Jul-2019

11-Jul-2019

11-Jul-2019

11-Jul-2019

11-Jul-2019

4,569.89

13,819.62

17,652.07

22.76

-13.39

189.15

-2.59

36.60

-16.36

231.12

3,810.42

257.64

DEPARTMENT 0700 Union Water System

010103 ASSOCIATED ENGINEERING (ONT) LTD

525912 SCADA UPGRADES - JUN7

70-7-0700-8780 SCADA System

525913 SCADA PROCESS NARRATIVE - JUN7

70-7-0700-8780 SCADA System

525916 CO2 PH ADJUSTMENT SYSTEM - JUN7

70-7-0700-8745 700200 **Treatment Plant**

020120 **BELL MOBILITY CELLULAR**

514877178-JUI MONTHLY CELL PHONE CHARGES

350 01-Jul-2019 11-Jul-2019 70-5-0700-7110 002070 002083 Telecommunications Usage

050003 **E.L.K. ENERGY INC**

40010915-JUN 974KWH - ESSEX WATER TOWER

70-5-0700-7420 002073 Electricity 002073 Electricity 70-5-0700-7420

40047150-JUN 95KWH - METER#9

70-5-0700-7420 002073

Electricity 70-5-0700-7420 002073 Electricity

51976611-JUN 1671KWH - KINGSVILLE WATER TOWER

70-5-0700-7420 002073 Electricity

70-5-0700-7420 002073 Electricity

90006300-JUN 18240KWH - COTTAM BOOSTER STATION 70-5-0700-7420 002073 Electricity

WIRED SOLUTIONS 230685

14233 YEARLY WEB HOSTING FEES

70-5-0700-7270 002070 Software Purchases 353 20-Jun-2019

Department Totals:

40.556.93

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MUNICIPALITY OF LEAMINGTON AP5130 Page: 77 Date: Council/Board Report By Dept-(EFT) Vendor: 0011450 To PT00000167 EFT Paid Date : 03-Jul-2019 **To** 12-Jul-2019 AII Bank: 07 To 08 Batch : Department : ΑII Class: ΑII Vendor Code **Vendor Name** Invoice No. Description **Batch Invc Date** Invc Due Date G.L. Account CC1 CC3 **GL Account Name** CC2 Amount DEPARTMENT 0700 Union Water System 030405 **COLLABRIA** CITY TAXI-1398 TAXI - SCADA PROJECT MTG - R.BOUCHARD 344 29-May-2019 04-Jul-2019 70-5-0700-7052 002070 15.00 Meeting Expenses CWWA CONF. - R.BOUCHARD 25-May-2019 CWWA-22157 04-Jul-2019 70-5-0700-7050 002070 Conferences 847.50 DELTA - 1206 ROOM - R.BOUCHARD - CWWA CONF 344 05-Jun-2019 04-Jul-2019 70-5-0700-7050 002070 Conferences 791.74 04-Jul-2019 ENTERPRISE-5 CAR RENTAL - OWWA CONF. - R.BOUCHARD 11-May-2019 70-5-0700-7050 002070 Conferences 234.46 HOLIDAY INN-N ROOM - SCADA FAT MTG-SUMMA ENG. 30-May-2019 04-Jul-2019 70-5-0700-7052 002070 Meeting Expenses 215.84 IMPARK-JUN5 PARKING - CWWA MTG OTTAWA 05-Jun-2019 04-Jul-2019 002070 20.00 70-5-0700-7050 Conferences LES SUITES-07 ROOM - R.BOUCHARD - OWWA CONF 10-Jun-2019 04-Jul-2019 70-5-0700-7050 002070 Conferences 777.33 TIM HORTONS- COFFEE, TIMBITS - COMMON ASSET MTG. SUPPLIES 344 13-May-2019 04-Jul-2019 70-5-0700-7052 002070 Meeting Expenses 31.31 ZEHRS-MAY13 FRUIT PLATTER - COMMON ASSET MTG. SUPPLIES 13-May-2019 04-Jul-2019 70-5-0700-7052 002070 Meeting Expenses 15.81 **ENBRIDGE GAS INC** 050099 1929770217397 536.555M3 GAS - LOW LIFT 354 25-Jun-2019 11-Jul-2019 70-5-0700-7410 002073 Gas 158.36 050195 **ESSEX POWERLINES CORPORATION** 220651-JUN19 17KWH - METER#4 354 24-Jun-2019 11-Jul-2019 -3.3970-5-0700-7420 002073 Electricity 70-5-0700-7420 002073 Electricity 47.85 080250 HYDRO ONE NETWORKS INC 200141680894-, JUN/19 HYDRO - LEAMINGTON WATER TOWER 11-Jul-2019 354 28-Jun-2019 70-5-0700-7420 002073 -37.10Electricity 70-5-0700-7420 002073 Electricity 524.08 200141681706-, JUN/19 HYDRO - METER#2 354 26-Jun-2019 11-Jul-2019 70-5-0700-7420 002073 Electricity -2.8470-5-0700-7420 002073 Electricity 40.04 200141682009-, JUN/19 HYDRO - ALBUNA WATER TOWER 354 28-Jun-2019 11-Jul-2019 70-5-0700-7420 002073 Electricity -30.2270-5-0700-7420 002073 Electricity 426.75 200141683019-, JUN/19 HYDRO - METER#3 28-Jun-2019 11-Jul-2019 70-5-0700-7420 002073 Electricity -2.4870-5-0700-7420 002073 Electricity 35.09 200141683120-, JUN/19 HYDRO - METER#5 11-Jul-2019 354 28-Jun-2019 70-5-0700-7420 002073 Electricity -2.5970-5-0700-7420 002073 Electricity 36.65 200141683423-, JUN/19 HYDRO - METER#6 354 28-Jun-2019 11-Jul-2019 70-5-0700-7420 002073 Electricity -2.5170-5-0700-7420 002073 Electricity 35.32 200141683524-, JUN/19 HYDRO - METER#8 354 26-Jun-2019 11-Jul-2019 -2.5570-5-0700-7420 002073 Electricity 002073 36.08 70-5-0700-7420 Electricity 200141683726-, JUN/19 HYDRO - METER#15 354 25-Jun-2019 11-Jul-2019 Page 19 of 21 Electricity -2.4570-5-0700-7420 002073 70-5-0700-7420 002073 Electricity 34.66

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504,406.86

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DEPARTMENT	0700	Unior	Water System			
200141687362-	JUN/19 HYDRO	- METER	# 22	354	26-Jun-2019	11-Jul-2019
70-5-0700-7420	00207	'3	Electricity			-2.8
70-5-0700-7420	00207	'3	Electricity			40.6
200141687766-	JUN/19 HYDRO	- METER	#2 9	354	26-Jun-2019	11-Jul-2019
70-5-0700-7420	00207	'3	Electricity			-2.9
70-5-0700-7420	00207	'3	Electricity			41.6
200141687867-,	JUN/19 HYDRO	- METER	#24	354	26-Jun-2019	11-Jul-2019
70-5-0700-7420	00207		Electricity			-2.3
70-5-0700-7420	00207	'3	Electricity			33.3
200141690190-				354	25-Jun-2019	11-Jul-2019
70-5-0700-7420	00207		Electricity			-4.0
70-5-0700-7420	00207	'3	Electricity			56.5
150365	ONTARIO CLE	AN WATE	R AGENCY			
INV000114089	JUN/19 OPER&	MTCE		354	30-Jun-2019	11-Jul-2019
70-5-0700-6720	00207	' 1	OCWA Operating Contract			241,376.0
190185	SGS CANADA	INC. EN	IRONMENTAL SERVICES			
11253581	WATER QUALIT	Y STUDIE	S CORROSION-UWSS	354	27-Jun-2019	11-Jul-2019
70-5-0700-7989	00207	' 5	Operational Programs & Stu	dies		118.6
11253589	WATER QUALIT	Y STUDIE	S CORROSION-LAKESHORE	354	27-Jun-2019	11-Jul-2019
70-5-0700-7989	00207	' 5	Operational Programs & Stu	dies		98.3
11253590	WATER QUALIT	Y STUDIE	S CORROSION-KINGSVILLE	354	27-Jun-2019	11-Jul-2019
70-5-0700-7989	00207	' 5	Operational Programs & Stu	dies		98.3
11253616	WATER QUALIT	Y STUDIE	S CORROSION-ESSEX	354	27-Jun-2019	11-Jul-2019
70-5-0700-7989	00207	' 5	Operational Programs & Stu	dies		98.3
11253617	WATER QUALIT	Y STUDIE	S CORROSION-UWSS	354	27-Jun-2019	11-Jul-2019
70-5-0700-7989	00207	' 5	Operational Programs & Stu	dies		740.1
11253640	WATER QUALIT	Y STUDIE	S CORROSION-LEAMINGTON	354	27-Jun-2019	11-Jul-2019
70-5-0700-7989	00207	' 5	Operational Programs & Stu	dies		196.6
190635	STANTEC CO	NSULTING	LTD			
1395194	COTTAM BOOS	TER STN	RESERVOIR GRADING-JUN14	354	28-Jun-2019	11-Jul-2019
70-7-0700-8725	70003	30	Cottam Booster Station			729.8
190755	SUN LIFE ASS	BURANCE	COMPANY OF CANADA			
JUL-19	JUL/19 UNION \	VATER LO	OAN 3724:1	354	01-Jul-2019	11-Jul-2019
70-5-0700-6000	00202	00690	1 Debenture Principal			147,104.6
70-5-0700-6100	00201	0 00690	1 Debenture Interest			109,448.3

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G.L. Account

70-7-0700-8745

Vendor Name

Description

CC1 CC3 **GL Account Name** CC2

Batch Invc Date

Amount

DEPARTMENT 0700 Union Water System

ENBRIDGE GAS INC 050099

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1929770177678 0.0M3 GAS - COTTAM BOOSTER STATION 70-5-0700-7410 002073

GOLDER ASSOCIATES LTD

070100 1031221 C02 PH ADJUSTMENT SYSTEM

700200

080250 **HYDRO ONE NETWORKS INC** 200141677460-, JUN/19 HYDRO - RUTHVEN WTP

70-5-0700-7420 002073

200141680692-, JUN/19 HYDRO - LOW LIFT 70-5-0700-7420

70-5-0700-7420 002073 200152134969-, JUN/19 HYDRO - METER#17

70-5-0700-7420 002073 70-5-0700-7420 002073

Treatment Plant

Electricity

Electricity

Electricity

Electricity

Electricity

Invc Due Date

377 11-Jul-2019

25-Jul-2019 23.92

377 10-Jul-2019 25-Jul-2019 3,881.91

377 09-Jul-2019 25-Jul-2019 80,461.93

377 09-Jul-2019 25-Jul-2019 -4.91

42,279.55 377 09-Jul-2019 25-Jul-2019

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